

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264790000

Completion Report

Spud Date: May 28, 2022

OTC Prod. Unit No.: 049-230035-0-0000

Drilling Finished Date: July 03, 2022

1st Prod Date: February 12, 2023

Completion Date: February 09, 2023

Drill Type: HORIZONTAL HOLE

Well Name: HOUSTON 1-5-32XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CARTER 8 1S 3W
NE NE NW NW
250 FNL 1290 FWL of 1/4 SEC
Latitude: 34.491735 Longitude: -97.540629
Derrick Elevation: 973 Ground Elevation: 946

First Sales Date: 02/12/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
734307	

Increased Density	
Order No	
728202	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1522	2000	659	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7565	3500	997	1500
PRODUCTION	5 1/2	20	P-110	18450	750	1787	4065

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18450

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2023	ALL ZONES PRODUCING	61	38	82	1351	2653	FLOWING	340	64	262

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
698954	640
734306	MULTIUNIT
725429	640

Perforated Intervals

From	To
8094	12134

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

462,735 BBLS FLUID & 26,237,865 LBS SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
591147	640
725429	640
734306	MULTIUNIT

Perforated Intervals

From	To
12160	12317
12317	18415

Acid Volumes

48 BBLS 15% HCL

Fracture Treatments

462,735 BBLS FLUID & 26,237,865 LBS SAND

Formation	Top
MISSISSIPPIAN	7567
SYCAMORE	8122
WOODFORD	8214

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 1N RGE: 3W County: CARTER

NE NW NW NW

170 FNL 404 FWL of 1/4 SEC

Depth of Deviation: 7575 Radius of Turn: 517 Direction: 360 Total Length: 10356

Measured Total Depth: 18450 True Vertical Depth: 8522 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

1149874

Status: Accepted